Day Break

Wednesday, July 24, 2024



Analyst

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Jun-24: Power Generation down by 2%y/y

- As per latest data available on NEPRA's website, overall power generation during the month of Jun-24 declined by -2%y/y to 13,459Gwh owing to lower generation through RFO, down by -65%y/y. However, Generation is up by +7%m/m during Jun-24 compared to May-24.
- Owing to higher cost of generation and lower demand, power generation through RFO declined by -65%y/y to 263Gwh during Jun-24.
- Gas/LNG based power generation decreased by -3%y/y to 3,603Gwh whereas Coal based power generation decreased by -13%y/y (2,434Gwh) to 2,126Gwh during Jun-24
- We expect power generation to increase with the increase in demand during the peak summer season. Generation mix is likely to be led by coal, gas and LNG plants owing to lower cost of generation. RFO based generation is likely to remain low due to the high cost of generation. Hydel generation is also likely to pick up amid monsoon season.

Power generation decreased by -2%y/y during Jun-24

As per latest data available on NEPRA's website, overall power generation during the month of Jun-24 declined by -2%y/y to 13,459Gwh owing to lower generation through RFO, down by -65%y/y. However, Generation is up by +7%m/m during Jun-24 compared to May-24. This brings total generation for FY24 to 127,149Gwh, down by -2%y/y, primarily led by -52%/50%y/y decline in production through RFO/HSD despite +10%/7%y/y incline in production through Hydel/LNG. Hydel/LNG contribution increased to 31%/19% in FY24 whereas RFO/Gas contribution is down to 2%/9% compared to 4%/11% in FY23.

| Power Generation Source-wise | | | | | | | | |
|------------------------------|--------|--------|-------|--------|------|---------|---------|-------|
| Gwh | Jun-24 | Jun-23 | YoY | May-24 | MoM | FY24 | FY23 | YoY |
| Hydel | 4,729 | 4,133 | 14% | 3,906 | 21% | 39,872 | 36,255 | 10% |
| RFO | 263 | 744 | -65% | 62 | 325% | 2,427 | 5,004 | -52% |
| Gas | 1,166 | 1,171 | 0% | 1,110 | 5% | 11,440 | 14,480 | -21% |
| LNG | 2,437 | 2,544 | -4% | 2,748 | -11% | 23,755 | 22,188 | 7% |
| HSD | 0 | 10 | -100% | 0 | N/A | 108 | 216 | -50% |
| Coal | 2,126 | 2,434 | -13% | 1,754 | 21% | 20,218 | 20,750 | -3% |
| Nuclear | 1,998 | 1,857 | 8% | 2,360 | -15% | 23,155 | 24,055 | -4% |
| Imported Iran | 48 | 25 | 91% | 50 | -5% | 378 | 479 | -21% |
| Mixed | 0 | 27 | -100% | 0 | N/A | 0 | 150 | -100% |
| BAGGASSE | 60 | 66 | -10% | 57 | 5% | 727 | 1,031 | -30% |
| Wind | 516 | 597 | -14% | 445 | 16% | 3,941 | 3,910 | 1% |
| Solar | 118 | 105 | 12% | 125 | -6% | 1,029 | 1,076 | -4% |
| Total | 13,459 | 13,715 | -2% | 12,617 | 7% | 127,149 | 129,591 | -2% |

Source: NEPRA, IGI Research



RFO generation down by -65%y/y during Jun-24

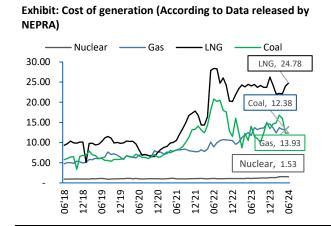
Owing to higher cost of generation and lower demand, power generation through RFO declined by -65%y/y to 263Gwh during Jun-24. This brings total generation for FY24 to 2,427Gwh down by -52%y/y owing to overall lower generation from Pakgen, Liberty Power, Atlas and Nishat Chunian etc.

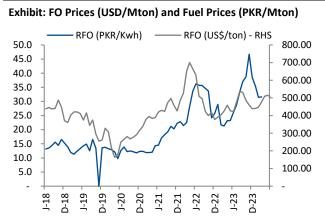
Gas/LNG generation down by -3%y/y during Jun-24

Gas/LNG based power generation decreased by -3%y/y to 3,603Gwh in Jun-24 on the back of lower generation from a) QATPL (down by 129Gwh) b) Saif Power (down by 44Gwh) and other IPPs (cumulatively down by 54Gwh). This brings total generation in FY24 to 35,195Gwh down by -4%y/y.

Coal based power production is down by -13%y/y during Jun-24

Coal based power generation decreased by -13%y/y (2,434Gwh) to 2,126Gwh during Jun-24 on the back of lower generation from CPHGC (down by 239Gwh) and Lucky Electric (down by 167Gwh). During FY24 generation is down by -3%y/y to 20,218Gwh led by higher generation from plants such as Thar Coal Block-I, Thal Nova and Thar Energy Limited.





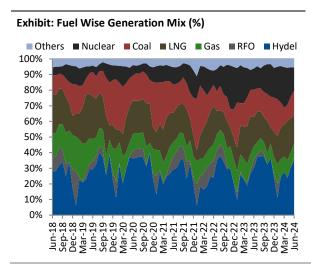
Source: NEPRA, Bloomberg, IGI Research

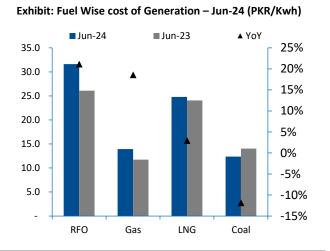
Total Cost of Generation down by -11%y/y during Jun-24

As per NEPRA, total cost of generation decreased by -11%y/y to PKR 8.61/kwh during Jun-24. Power cost on RFO is up by +21%y/y to PKR 31.61/Kwh. Moreover, cost of gas based power genxeration increased to PKR 13.93/Kwh, up by +19%y/y, while generation cost through LNG stood at PKR 24.78/Kwh. For the month of Jul-24, international RFO prices have



averaged USD 514.46/Mton as compared to USD 503.77/Mton in the preceding month.





Source: NEPRA, IGI Research

Outlook

We expect power generation to increase with the increase in demand during the peak summer season. Generation mix is likely to be led by coal, gas and LNG plants owing to lower cost of generation. RFO based generation is likely to remain low due to the high cost of generation. Hydel generation is also likely to pick up amid monsoon season.



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