Day Break

Thursday, 13 September 2018



COMPANY UPDATE

Pakistan	Oilfields	Limited
Oil & Gas	Exploration	n Companies

Recommenda	ation		NEL	JTRAL
Target Price:				595.5
Last Closing:	12-Sep-18			647.7
Upside:			-	8.1
Valuation Metho	odoloav:	Reserve based	- Disc	counted

		Cash Fl	ow (DCF)
Time Horizon:			Dec-18
Market Data			
Bloomberg Tkr.			POL PA
Shares (mn)			236.5
Free Float Shares (mn)			108.3
Free Float Shares (%)			45.8%
Market Cap (PKRbn USDn	nn)	153.2	1,245.2
Exchange		•	KSE 100
Price Info.	90D	06M	12M
Abs. Return	(6.2)	4.7	33.1
Lo	617.4	603.9	462.2
Hi	693.4	707.3	707.3

Key Company Financials

DY (%)

Period End: Jun								
PKRbn	FY18A	FY19E	FY20F	FY21F				
Total Revenue	31.9	49.1	47.4	42.2				
Net Income	11.4	17.6	17.3	14.8				
EPS (PKR)	48.1	74.4	73.1	62.6				
DPS (PKR)	42.5	65.0	65.0	57.5				
Total Assets	57.7	70.2	74.8	77.1				
Total Equity	32.8	35.0	36.9	38.1				
Key Financial Ratios								
ROE(%)	34.7	50.3	46.9	38.9				
P/E (x)	13.5	8.7	8.9	10.3				
P/B (x)	10.9	4.7	4.4	4.2				

Relative Price Performance

6.6



10.0

10.0

8.9

About the Company

The Company is incorporated in Pakistan as a public limited company. The Company is principally engaged in exploration, drilling and production of crude oil and gas. The Company is a subsidiary of the Attock Oil Company Limited, UK and its ultimate parent is Bay View International Group, S.A.

Source: Bloomberg, PSX & IGI Research

Abdullah Farhan

Research Analyst

Abdullah.farhan@igi.com.pk

Tel: (+92-21) 111-234-234 Ext.: 912

Oil & Gas Exploration Companies

POL: Substantial reserve size yet to translate in to production flows; 'Hold' call intact

- We have revised down our earnings estimate and target price for Pakistan Oilfields Limited (POL) by 15%/12%/18% for FY19/20/21F based on a) lower than expected oil & gas flows from Jhandial despite substantial reserves base, b) depleting reserve base of Tal block towards the end leading to decline in production, c) reversion of Tal block wellhead gas price to Petroleum Policy 1997 (PP97) and, d) higher reserve base of Joyamair and Pindori yet to be reflected in production,
- However favorable decision on Tal block and development of reserves (Jhandial, Joyamair and Pindori) will provide an uplift to POL's earnings. As a result we have revised down our target price to PKR 595.5/share (down by 14%), thus maintaining 'Hold' Call on the scrip,
- POL is currently trading at PKR 658.0/share which includes final cash dividend for FY18 of PKR 25.0/share, for which the adjusted ex-dividend date is 17th Sep-18. We maintain our 'HOLD' stance on the scrip with our revised Dec-18 target price of PKR 595.5/share offering 8.1% downside from last close.

Earnings and Target price revised down on lower production; Maintain 'HOLD'

We have revised down our earnings estimate and target price for Pakistan Oilfields Limited (POL) by 15%/12%/18% for FY19/20/21F based on a) lower than expected oil & gas flows from Jhandial despite substantial reserves base, b) depleting reserve base of Tal block towards the end leading to decline in production, c) reversion of Tal block wellhead gas price to Petroleum Policy 1997 (PP97) and, d) higher reserve base of Joyamair and Pindori yet to be reflected in production. We have also revised upwards our oil price assumption for FY19 to USD 70/bbl from previously USD 65/bbl. However favorable decision on Tal block and development of reserves (Jhandial, Joyamair and Pindori) will provide an uplift to POL's earnings. As a result we have revised down our target price to PKR 595.5/share (down by 14%), thus maintaining 'Hold' Call on the scrip.

Jhandial flows remain below par despite reported substantial reserve base

POL discovered oil & gas reserves in Jhandial in Oct-17 which lies in Ikhlas block operated by POL with a working interest of 80%, where the management of the Company reported estimated flows in the range of 1,630-2,520bopd of oil and 16.5-21.0mmcfd of gas. As at Dec-17, Jhandial's reserve size was reported at 23.89mn bbls of oil and 0.29tcf of gas which as at Jun-18 still stands at 23.76mn bbls and 0.29tcf. However, oil and gas flows from Jhandial have averaged around ~850bopd and 8.4mmcfd respectively in FY18 (since commencement of production in last week of Oct-17), with current production standing at 404bopd and 4.8mmcfd.

As a result of below par production, reserve life of Jhandial at current production of 404bopd and 4.8mmcfd stands at 161yrs for oil and 166yrs for gas. Based on reported flows at time of discovery, Jhandial's reserve life would have stood at 26yrs for oil and 38yrs for gas. However, at oil price assumption of USD 70/bbl and exchange rate of PKR 125/USD, earnings impact of oil & gas flows from Jhandial now stands at PKR 6.91/share at our estimation of oil and gas flows of 600bopd and 8mmcfd respectively. However, we await clarity on the development of these reserves as no further drilling of development/appraisal wells has been planned so far to enhance flows from the field. With substantial reserve size and lower production flows, the inflated reserve life does not depict a true picture of the POL's reserve life. The Company is currently evaluating Jahndial-01 to assess the true potential of the well. Every 100bopd and 1mmcfd of increase in oil and gas flows would lead in incremental earnings impact of PKR 1.00/share on POL's earnings.



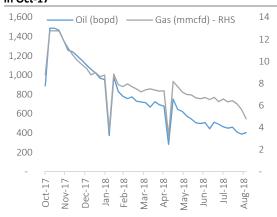
Exhibit:

Sentivity to FY19 EPS on flows from Jhandial

	Reserves		Production (oil & gas)				
Oil	23.76 mn bbls	400 bopd	600 bopd	800 bopd	1000 bopd		
Gas	919.80 bcf	6 mmcfd	8 mmcfd	10 mmcfd	12 mmcfd		
EPS (PKR)		72.26	74.38	76.50	78.62		

Source: IGI Research

Exhibit: Weekly Jhandial Oil & Gas Production since inception in Oct-17



Source: PPIS, IGI Research

Joyamair and Pindori hold substantial reserves, however increased production remains impetus on development of these wells

According to data reported by Pakistan Petroleum Information Services (PPIS), Joyamair and Pindori oil reserves were revised upwards by 221.7x and 2.9x to 13.3mn bbls and 2.1mn bbls respectively as at Jun-18. However, current production from Joyamair and Pindori in FY18 stood at 23bopd and 183bopd with new discovery from Joyamair Deep-01 yielding only 26bopd as reported by the management in Annual Report for FY18. Including the new discovery of Joyamair Deep, the reserve life of Joyamair and Pindori at FY18 production and revised reserves comes at 737yrs and 32yrs respectively. This brings total reserve life of POL, including reserve and production ratio of Jhandial, to 14.5yrs whereas excluding Jhandial and Joyamair comes at 5.9yrs. The Reserve Replacement Ratio (RRR) stood at +8.3x in FY18, however excluding Jhandial, Joyamair and Pindori reserves the total RRR stood at net depletion of 0.6x.

We await further clarity on the matter on development of these reserves of Joyamair, Pindori and Jhandial from the management. If these wells are developed to enhance oil & gas flows, only then can we witness a reflection of these reserves in POL's earnings.

Depleting reserve base of Tal Block dragging down reserves replacement excluding Jhandial and Joyamair

Oil production from Tal block increase by +4%YoY in FY18 on the back on commencement of production from Makori Deep, Tolanj and Tolanj West cumulatively adding 0.8mn bbls. However, excluding these wells Tal block witnessed a natural depletion of 6%YoY primarily owing to 18%YoY drop in flows from Makori East. As a result of this total reserve life of Tal block now stands at 3.5yrs. Tal block contribute nearly 65% of total oil production and 77% of total gas production, thus due to depletion of tal block reserves POL's 5yr earnings CAGR stands at negative 23%.

Furthermore, reversion of Tal block to PP97 has also shed nearly 12%-14% of POL's annual earnings. The Company has filed a petition in Islamabad High Court (IHC) to waive off windfall levy on oil under the Supplemental Agreement (SA) signed by the Company offer higher gas price incentive. Upon favorable outcome of the case, we expect POL's earnings to accrete by 12-14% annually leading to Target price addition of PKR 70-80/share.

Recommendation

POL is currently trading at PKR 658.0/share which includes final cash dividend for FY18 of PKR 25.0/share, for which the adjusted ex-dividend date is 17^{th} Sep-18. We maintain our 'HOLD' stance on the scrip with our revised Dec-18 target price of PKR 595.5/share offering 8.1% downside from last close. The company is currently trading at FY19 P/E of 8.7x and offers a dividend yield of 10.0%.



Sensitivities of earnings to change in oil prices and PKR

Exhibit:

EPS and Target Price Sensitivity to Oil Prices

_	Oil Assum	ption (USD,	/bbl)	EPS (PKR)			Target Drice (DVD) Dec/10	
Scenarios	FY19	FY20	FY21	FY19	FY20	FY21	Target Price (PKR) – Dec'18	
Bear	65.0	55.0	50.0	69.8	68.0	57.7	580.7	
Base *	70.0	60.0	55.0	74.4	73.1	62.6	595.5	
Bull 1	75.0	65.0	60.0	78.9	78.3	67.5	610.2	
Bull 2	80.0	70.0	65.0	83.5	83.5	72.5	624.8	
Bull 3	85.0	75.0	70.0	88.0	88.5	77.4	639.4	

Source: IGI Research

Exhibit:

EPS and Target Price Sensitivity to Oil Prices

	PKR/USD	Change	EPS	Change	- Target Price (PKR) - Dec-18	Change
Scenarios	FY19	%	FY19	%	rarger Price (PKK) - Dec-16	%
Bear 2	118.93	-10%	64.62	-13%	551.58	-7%
Bear 1	125.54	-5%	69.50	-7%	573.52	-4%
Base	132.15	0%	74.38	0%	595.47	0%
Bull 1	138.75	5%	79.26	7%	617.41	4%
Bull 2	145.36	10%	84.14	13%	639.36	7%

Source: IGI Research

^{*} FY21 onwards at USD 50/bbl



Important Disclaimer and Disclosures

Research Analyst(s) Certification: The Research Analyst(s) hereby certify that the views about the company/companies and the security/securities discussed in this report accurately reflect his or her or their personal views and that he/she has not received and will not receive direct or indirect compensation in exchange for expressing specific recommendations or views in this report. The analyst(s) is principally responsible for the preparation of this research report and that he/she or his/her close family/relative does not own 1% or more of a class of common equity securities of the following company/companies covered in this report.

Disclaimer: The information and opinions contained herein are prepared by IGI Finex Securities Limited and is for information purposes only. Whilst every effort has been made to ensure that all the information (including any recommendations or opinions expressed) contained in this document (the information) is not misleading or unreliable, IGI Finex Securities Limited makes no representation as to the accuracy or completeness of the information. Neither, IGI Finex Securities Limited nor any director, officer or employee of IGI Finex Securities Limited shall in any manner be liable or responsible for any loss that may be occasioned as consequence of a party relying on the information. This document takes no account of the investment objectives, financial situation and particular needs of investors, who shall seek further professional advice before making any investment decision. This document and the information may not be reproduced, distributed or published by any recipient for any purpose. This report is not directed or intended for distribution to, or use by any person or entity not a client of IGI Finex Securities Limited, else directed for distribution.

Rating system: IGI Finex Securities employs three tier ratings system, depending upon expected total return (return is defined as capital gain exclusive of tax) of the security in stated time period, as follows:

Recommendation	Rating System
Buy	If target price on aforementioned security(ies) is more than 10%, from its last closing price(s)
Hold	If target price on aforementioned security(ies) is in between -10% and 10%, from its last closing price(s)
Sell	If target price on aforementioned security(ies) is less than -10%, from its last closing price(s)

Time Horizon: Dec - 2018

Valuation Methodology: The analyst(s) has used following valuation methodology to arrive at the target price of the said

security (ies):

(Reserve Based DCF Valuation)

Risk: Investment in securities are subject to economic risk, market risk, interest rate risks, currency risks, and credit risks, political and geopolitical risks. The performance of company (ies) covered herein might unfavorably be affected by multiple factors including, business, economic, and political conditions. Hence, there is no assurance or guarantee that estimates, recommendation, opinion, etc. given about the security (ies)/company (ies) in the report will be achieved.

Basic Definitions and Terminologies used: Target Price: A price target is the projected price level of a financial security stated by an investment analyst or advisor. It represents a security's price that, if achieved, results in a trader recognizing the best possible outcome for his investment, Last Closing: Latest closing price, Market Cap.: Market capitalization is calculated by multiplying a company's shares outstanding by current trading price. EPS: Earnings per Share. DPS: Dividend per Share. ROE: Return on equity is the amount of net income returned as a percentage of shareholders' equity. P/E: Price to Earnings ratio of a company's share price to its per-share earnings. P/B: Price to Book ratio used to compare a stock's market value to its book value. DY: The dividend yield is dividend per share, divided by the price per share. CY/FY: Calendar/Fiscal/Financial Year. YoY/ QoQ/ MoM: Year-on-Year, Quarter-on-Quarter, Month-on-Month. Th /Mn /Bn /Tn: Thousands/Million/Trillion.

IGI Finex Securities Limited

Research Analyst(s)

Research Identity Number: BRP009 © Copyright 2018 IGI Finex Securities Limited







Contact Details

_				
Rese	arc	h T	ea	m

Head of Research Tel: (+92-21) 111-234-234 Ext: 810 Saad Khan saad.khan@igi.com.pk abdullah.farhan@igi.com.pk Abdullah Farhan Senior Analyst Tel: (+92-21) 111-234-234 Ext: 912 Suleman Ashraf Research Analyst Tel: (+92-21) 111-234-234 Ext: 957 suleman.ashraf@igi.com.pk Muhammad Saad Research Analyst Tel: (+92-21) 111-234-234 Ext: 816 muhammad.saad@igi.com.pk Umesh Solanki umesh.solanki@igi.com.pk Database Manager Tel: (+92-21) 111-234-234 Ext: 974

Equity Sales

Faisal Jawed Khan Head of Equities Tel: (+92-21) 35301779 faisal.jawed@igi.com.pk Zaeem Haider Khan Regional Head (North) Tel: (+92-42) 35777863-70 zaeem.haider@igi.com.pk Muhammad Naveed Regional Manager (Islamabad & Upper North) Tel: (+92-51) 2604861-62 muhammad.naveed@igi.com.pk Irfan Ali Regional Manager (Faisalabad) Tel: (+92-41) 2540843-45 irfan.ali@igi.com.pk Asif Saleem Branch Manager (RY Khan) Tel: (+92-68) 5871652-56 asif.saleem@igi.com.pk Mehtab Ali Branch Manager (Multan) Tel: (+92-61) 4512003 mahtab.ali@igi.com.pk Zeeshan Kavani Branch Manager (Abbottabad) Tel: (+92-992) 408243-44 zeeshan.kayani@igi.com.pk Ihsan Mohammad ihsan.mohammad@igi.com.pk Branch Manager (Peshawar) Tel: (92-91) 5253035

IGI Finex Securities Limited

Trading Rights Entitlement Certificate (TREC) Holder of Pakistan Stock Exchange Limited | Corporate member of Pakistan Mercantile Exchange Limited

Head Office

Suite No 701-713, 7th Floor, The Forum, G-20,
Khayaban-e-Jami Block-09, Clifton, Karachi-75600
UAN: (+92-21) 111-444-001 | (+92-21) 111-234-234
Fax: (+92-21) 35309169, 35301780
Website: www.igisecurities.com.pk

Stock Exchange Office

Room # 719, 7th Floor, PSX Building, Stock Exchange Road, Karachi. Tel: (+92-21) 32429613-4, 32462651-2 Fax: (+92-21) 32429607

Lahore Office

5-F.C.C. Ground Floor, Syed Maratib Ali Road, Gulberg II Tel: (+92-42) 35777863-70, 35876075-76 Fax: (+92-42) 35763542

Faisalabad Office

Room #: 515-516, 5th Floor, State Life Building, 2- Liaqat Road Tel: (+92-41) 2540843-45 Fax: (+92-41) 2540815

Multan Office

Mezzanine Floor, Abdali Tower, Abdali Road Tel: (92-992) 408243 - 44

Peshawar Office

2nd Floor, The Mall Tower, 35 The Mall Peshawar Cantt. Tel: (92-91) 5253035, 5278448

Islamabad Office

Mezzanine Floor, Office 5, 6 & 7, Kashmir Plaza, Block- B, Jinnah Avenue, Blue Area Tel: (+92-51) 2604861-2, 2604864, 2273439 Fax: (+92-51) 2273861

Rahim Yar Khan Office

Plot # 12, Basement of Khalid Market, Model Town, Town Hall Road Tel: (+92-68) 5871653-6, 5871652 Fax: (+92-68) 5871651

Abbottabad Office

Ground Floor, Al Fatah Shopping Center,
Opp. Radio Station, Mansehra Road
Tel: (+92-99) 2408243 - 44

Sialkot Office

Suite No. 10 & 11, 1st Floor, Soni Square, Mubarik Pura Tel: (+92-52) 3258437, 3258762

IGI Finex Securities Limited Research Identity Number: BRP009 © Copyright 2018 IGI Finex Securities Limited



